

Item # 4

**SEMINOLE COUNTY GOVERNMENT
AGENDA MEMORANDUM**

SUBJECT: Utility Easement to FPL for the Juvenile Justice Center Expansion Project

DEPARTMENT: Administrative Services **DIVISION:** Facilities Maintenance

AUTHORIZED BY: Jamie Croteau *[Signature]* **CONTACT:** Mark Geving *Ms. 4/10/03* **EXT.** 5275
10/14/03

Agenda Date <u>4/22/04</u>	Regular <input type="checkbox"/>	Consent <input checked="" type="checkbox"/>	Work Session <input type="checkbox"/>	Briefing <input type="checkbox"/>
	Public Hearing – 1:30 <input type="checkbox"/>		Public Hearing – 7:00 <input type="checkbox"/>	

MOTION/RECOMMENDATION:

Approve and authorize Chairman to grant an easement to Florida Power & Light to provide additional electric distribution facilities to the Juvenile Justice Center

BACKGROUND:

Seminole County is currently engaged in a project to expand and renovate the Juvenile Justice Center (JJC) located at Five Points.

In order to provide needed additional electrical services to the JJC, FP&L needs an additional utility easement consisting of approximately 370 square feet on the NE corner of JJC property.

Detailed easement documents are attached.

Attachment 1

Reviewed by	<i>[Signature]</i>
Co Atty:	<i>[Signature]</i>
DFS:	_____
Other:	_____
DCM:	_____
CM:	_____
File No.	CASFM01

Work Order No. 356234

EASEMENT

This Instrument Prepared By

Sec 14, Twp 19S, Rge30E

Name: Sheri McCorkell

Parcel I.D. #15-20-30-300-0440-0000

Co. Name: FPL

(Maintained by County Appraiser)
Form 3723 (Stocked) Rev. 7/94

Address: P O Box 2149

Sanford, FL 32772

The undersigned, in consideration of the payment of \$1.00 and other good and valuable consideration, the adequacy and receipt of which is hereby acknowledged, grant and give to Florida Power & Light Company, its licensees, agents, successors, and assigns, an easement forever for the construction, operation and maintenance of overhead and underground electric utility facilities (including wires, poles, guys, cables, conduits and appurtenant equipment) to be installed from time to time; with the right to reconstruct, improve, add to, enlarge, change the voltage, as well as, the size of and remove such facilities or any of them within an easement 10 feet in width located within the following described property:

SEE EXHIBIT A

Reserved for Circuit Court

Together with the right to permit any other person, firm or corporation to attach wires to any facilities hereunder and lay cable and conduit within the easement and to operate the same for communications purposes; the right of ingress and egress to said premises at all times; the right to clear the land and keep it cleared of all trees, undergrowth and other obstructions within the easement area; to trim and cut and keep trimmed and cut all dead, weak, leaning or dangerous trees or limbs outside of the easement area which might interfere with or fall upon the lines or systems of communications or power transmission or distribution; and further grants, to the fullest extent the undersigned has the power to grant, if at all, the rights hereinabove granted on the land heretofore described, over, along, under and across the roads, streets or highways adjoining or through said property.

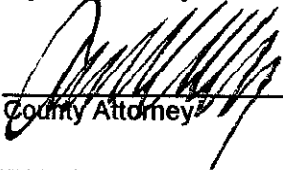
IN WITNESS WHEREOF, the undersigned has signed and sealed this instrument on _____, 19____.

ATTEST:

MARYANNE MORSE
Clerk to the Board of
County Commissioners of
Seminole County, Florida.

For the use and reliance
of Seminole County only.

Approved as to form and
legal sufficiency.



County Attorney

BOARD OF COUNTY COMMISSIONERS
SEMINOLE COUNTY, FLORIDA

By: _____
DARYL G. MCLAIN, Chairman

Date: _____

As authorized for execution
by the Board of County Commissioners
at their _____, 20____
regular meeting.

STATE OF _____ AND COUNTY OF _____. The foregoing instrument was acknowledged before me this _____ day of _____, 20____, by _____, and _____ respectively who are personally known to me or have produced _____ as identification, and who did (did not) take an oath. (Type of Identification)

My Commission Expires:

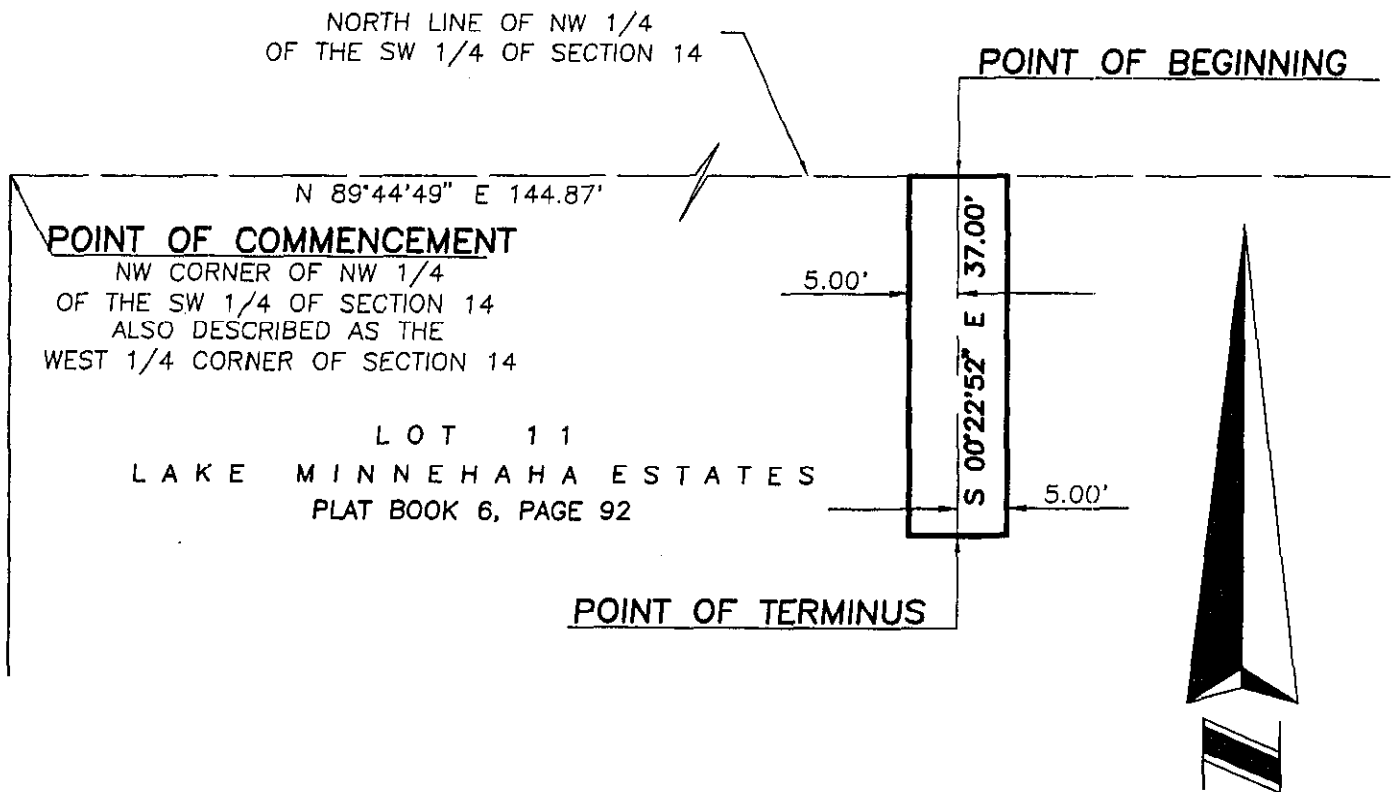
DESCRIPTION:

A strip of land being 10.00 feet wide lying in Section 14, Township 20 South, Range 30 East, Seminole County, Florida, being 5.00 feet on each side of the following described centerline:

Commence at the Northwest corner of the Northwest 1/4 of the Southwest 1/4 of said Section 14; thence along the north line of said Northwest 1/4 of the Southwest 1/4, North 89°44'49" East 144.87 feet for the POINT OF BEGINNING; thence South 00°22'52" East 37.00 to the point of terminus. Side lines of said strip to be lengthened or shortened at said north line.


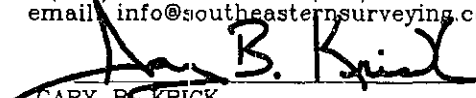
Containing 370 square feet, more or less.

LOT 11
LAKE MINNEHAHA ESTATES
PLAT BOOK 6, PAGE 92



NOTES:

- Bearings shown hereon are based on the North line of the SW 1/4 of Section 14, Township 20 South, Range 30 East, Seminole County, Florida.

Description	Date: Feb. 27, 2003 MR	CERT. NO. LB2108 47293007
FOR The Collage Companies EXHIBIT "A"	Job No.: 47293007	Scale: 1"=20'
	CH. 61G17-6, Florida Administrative Code requires that a legal description drawing bear the notation that THIS IS NOT A SURVEY.	
	 SOUTHEASTERN SURVEYING & MAPPING CORP. 324 North Orlando Avenue Maitland, Florida 32751 (407)647-8898 fax(407)647-1667 email info@southeasternsurveying.com  GARY B. KRICK REGISTERED LAND SURVEYOR NO. 4245	



UNDERGROUND DISTRIBUTION FACILITIES INSTALLATION AGREEMENT

This Agreement, made this _____ day of _____, 20____, by and between Seminole County Board of County Commissioners (hereinafter called the Customer) and FLORIDA POWER & LIGHT COMPANY, a corporation organized and existing under the laws of the State of Florida (hereinafter called FPL).

WITNESSETH:

Whereas, the Customer has applied to FPL for underground distribution facilities to be installed on Customer's property known as Seminole County Juvenile Justice Center located in Sanford, Seminole County, Florida.

That for and in consideration of the covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

1. The Customer shall pay FPL a Contribution in Aid of Construction of \$0 (the Contribution) to cover the differential cost between an underground and an overhead system. This is based on the currently effective tariff filed with the Florida Public Service Commission by FPL and is broken down as follows N/A.
2. That a credit of \$0 shall be provided to the Customer for trenching, backfilling and the installation of Company provided conduit, if applicable, and approved by FPL.
3. The contribution and credit are subject to adjustment when FPL's tariff is revised by the Florida Public Service Commission and the Customer has requested FPL to delay FPL's scheduled date of installation. Any additional costs caused by a Customer's change in the Customer's plans submitted to FPL on which the contribution was based shall be paid for by the Customer. The contribution does not include the cost of conversion of any existing overhead lines to underground or the relocation of any existing overhead or underground facilities to serve the property identified above.
4. That the Contribution provides for 277/480 volt, three phase underground electrical service with facilities located on private property in easements as required by FPL. The contribution is based on employment of rapid production techniques and cooperation to eliminate conflicts with other utilities. Underground primary conductors installed by FPL are to be of standard FPL design, in conduit, and with above-grade appurtenances.
5. That the payment of the Contribution does not waive any provisions of FPL's Electric Tariff.

If the property is subject to an underground ordinance, FPL shall notify the appropriate governmental agency that satisfactory arrangements have been made with the Customer as specified by FPL.

Title to and ownership of the facilities installed by FPL, as a result of this agreement shall at all times remain the property of FPL.

6. That good and sufficient easements, including legal descriptions and survey work to produce such easements, and mortgage subordination's required by FPL for the installation and maintenance of its electric distribution facilities must be granted or obtained, at no cost to FPL, prior to FPL's trenching, installation and/or construction of its facilities. FPL may require mortgage subordination's when the Customer's property, on which FPL will install its facilities, is mortgaged and (1) there are no provisions in the mortgage that the lien of the mortgage will be subordinate to utility easements, (2) FPL's easement has not been recorded prior to the recordation of the mortgage, (3) FPL's facilities are or will be used to serve other parcels of property, or (4) other circumstances exist which FPL determines would make such a subordination necessary.
 - a) The Customer shall furnish FPL a copy of the deed or other suitable document, which contains a full legal description, and exact name of the legal owner to be used when an easement is prepared, as required by FPL.
 - b) The Customer shall furnish drawings, satisfactory to FPL, showing the location of existing and proposed structures on the Customer's construction site, as required by FPL.
 - c) Should for any reason, except for the sole error of FPL, FPL's facilities not be constructed within the easement, FPL may require the customer to grant new easements and obtain any necessary mortgage subordination's to cover FPL's installed facilities, and FPL will release the existing easement. Mortgage subordination's will be necessary in this context when 1) the Customer's property on which FPL will install its facilities is mortgaged, 2) there are no provisions in the mortgage for subordination of the lien of the mortgage to utility easements, or 3) FPL's facilities are or will be used to serve other parcels of property.
7. Before FPL can begin its engineering work on the underground electric distribution facilities, the Customer shall provide FPL with the following:
 - a) Paving, grading, and drainage plans showing all surface and sub-surface drainage satisfactory to FPL,
 - b) A construction schedule,
 - c) Copies of the Customers final construction plans as well as other construction drawings (plot, site, sewage, electrical, etc.) requested by FPL provided by the customer must be either recorded by the circuit clerk or other recording officer or prepared and certified as meeting the requirements for recording (except approval by the governing body) by a registered land surveyor.

8. Prior to FPL construction pursuant to this agreement, the Customer shall:
- a) Clear the FPL easement on the Customer's property of tree stumps, all trees, and other obstructions that conflict with construction, including the drainage of all flooded areas. The Customer shall be responsible for clearing, compacting, boulder and large rock removal, stump removal, paving and addressing other special conditions. The easement shall be graded to within six inches of final grade with soil stabilized.
 - b) Provide property line and corner stakes, designated by a licensed surveyor, to establish a reference for locating the underground cable trench route in the easement and additional reference points when required by FPL. Also, the Customer shall provide stakes identifying the location, depth, size and type facility of all non-FPL underground facilities within or near the easement where FPL distribution facilities will be installed. The Customer shall maintain these stakes, and if any of these stakes are lost, destroyed or moved and FPL requires their use, the Customer shall replace the stakes at no cost to FPL, unless the stakes are lost, destroyed or moved by an agent, employee, contractor or subcontractor of FPL, in which case FPL will pay the Customer the cost of replacing the stakes.
 - c) It is further understood and agreed that subsequent relocation or repair of the FPL system, once installed, will be paid by the Customer if said relocation or repair is a result of a change in the grading by the Customer or any of the Customer's contractors or subcontractors from the time the underground facilities were installed; and, that subsequent repair to FPL's system, once installed, will be paid by the Customer if said repair is a result of damage caused by the Customer or any of the Customer's contractors or subcontractors.
 - d) Provide sufficient and timely advance notice (30 days) as required by FPL, for FPL to install its underground distribution facilities prior to the installation of paving, landscaping, sodding, sprinkler systems, or other surface obstructions. In the absence of sufficient coordination, as determined by FPL, by the Customer, all additional costs for trenching and backfilling shall be paid by the Customer, and none of the costs of restoring paving, landscaping, grass, sprinkler systems and all other surface obstructions to their original condition, should they be installed prior to FPL's facilities, shall be borne by FPL.
 - e) Pay for all additional costs incurred by FPL which may include, but are not limited to, engineering design, administration and relocation expenses, due to changes made by the Customer subsequent to this agreement on the subdivision or development layout or grade.
 - f) Provide applicable trenching, backfilling and installation of Company provided conduit in accordance with FPL specifications.
9. FPL shall:
- a) Provide the Customer with a plan showing the location of all FPL underground facilities, point of delivery, and transformer locations and specifications required by FPL and to be adhered to by the Customer.
 - b) Install, own, and maintain the electric distribution facilities up to the designated point of delivery except when otherwise noted.
10. This Agreement is subject to FPL's Electric Tariff, including but not limited to the General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission, as they are now written, or as they may be revised, amended or supplemented.

The Customer and FPL will coordinate closely in fulfilling obligations in order to avoid delays in providing permanent electric service at the time of the Customer's receipt of a certificate of occupancy.

Accepted:

Sherrill McCorkell 03/25/03
For FPL (Date)

SHERI M MCCORKELL
(Print Name)

ATTEST:

BOARD OF COUNTY COMMISSIONERS
SEMINOLE COUNTY, FLORIDA

MARYANNE MORSE
Clerk to the Board of
County Commissioners of
Seminole County, Florida.

By: _____
DARYL G. MCLAIN, Chairman

Date: _____

For the use and reliance
of Seminole County only.

As authorized for execution
by the Board of County Commissioners
at their _____, 20____
regular meeting.

Approved as to form and
legal sufficiency.

[Signature]
County Attorney



TRANSFORMER PAD LOCATION AND SPECIFICATION

PROJECT: Seminole County Juvenile Justice Center
ADDRESS: 190 Bush Blvd

DATE: 03/25/03
FPL JOB # 356234

CUSTOMER AGREES TO:

Provide recorded easement for all FPL facilities on Customer's property. FPL will not start construction until these easements are cleared by the customer of all conflicts preventing construction. Should paving, grass, landscaping or sprinkler systems be installed prior to construction of the underground distribution facilities, the customer will bear the cost of restoring same to their original condition.

Provide location and depth information for all underground facilities and fill or cut to within 6 inches of final grade within the easement. (See attached referenced prints.)

Notify FPL representative two weeks in advance of paving schedule so that FPL can install ducts if required.

Make arrangements for location of FPL pads as shown on location sketch. Provide and install secondary service to padmount transformer. Use a maximum of 8 cables per leg. (See pad detail for entrance space availability for customer service cable) Terminate conduits 3 inches above final grade and provide 7 feet of cable per leg beyond the conduit ends for connection to transformer terminals.

Compact and level 3 inches below final grade an area sufficient for the concrete pad. Provide clear space of 8 feet at the front and 4 feet at sides and rear of the transformer pad to allow for a safe working area.

Keep area above transformer pad clear to allow setting transformer with a crane. If current transformers are required, provide and install 1 1/4-inch rigid conduit from CT's to meter location. Maximum horizontal distance from pad to meter is 20 feet.

Provide a clear space 36 inches in front of meters. If built up meter centers are to be used, provide FPL representative with shop drawings of centers and layout sketch of meter room for FPL approval prior to purchase

FPL AGREES TO:

Provide and install pad and padmount transformer.

Provide and install primary ducts and/or cable from FPL facilities to the padmounted transformer.

Provide and install ground rods at the transformer.

Connect customer's service cables to FPL facilities in transformer compartment.

Provide meter wiring when current transformers are required.

Provide 277/480 volt three Phase service.



REPRESENTING CUSTOMER:

I hereby certify that I am authorized to accept these specifications on behalf of the customer and that I have delivered a copy of these specifications to the customer and all affected contractors.

ATTEST:

BOARD OF COUNTY COMMISSIONERS
SEMINOLE COUNTY, FLORIDA

MARYANNE MORSE
Clerk to the Board of
County Commissioners of
Seminole County, Florida.

By: _____
DARYL G. MCLAIN, Chairman

Date: _____

For the use and reliance
of Seminole County only.

As authorized for execution
by the Board of County Commissioners
at their _____, 20____
regular meeting.

Approved as to form and
legal sufficiency.

County Attorney

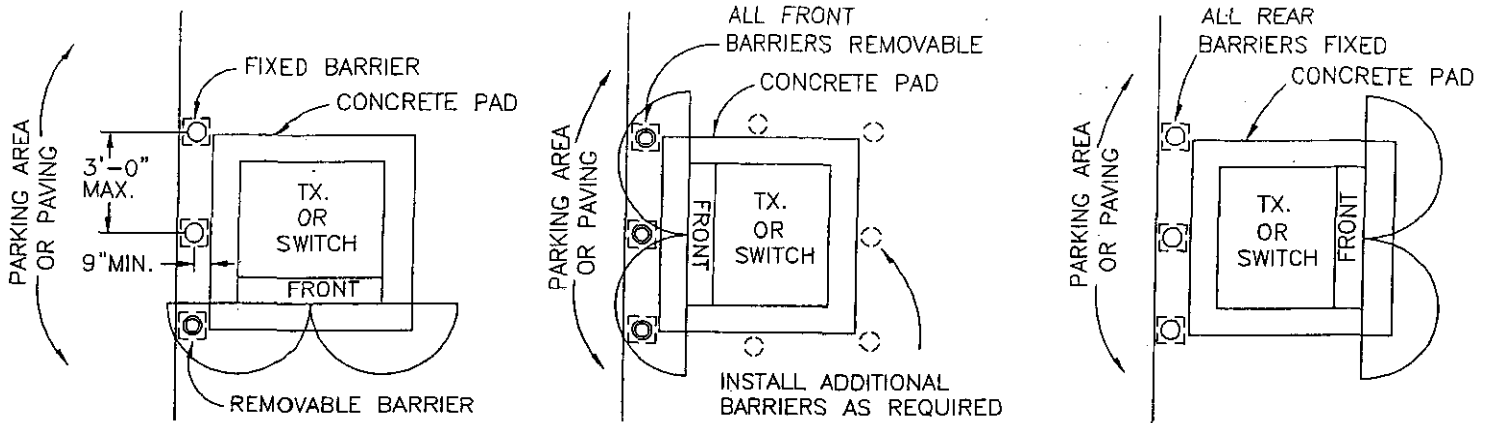
REPRESENTING FPL:

I hereby certify that I am authorized to accept these specifications on behalf of Florida Power and Light Company.

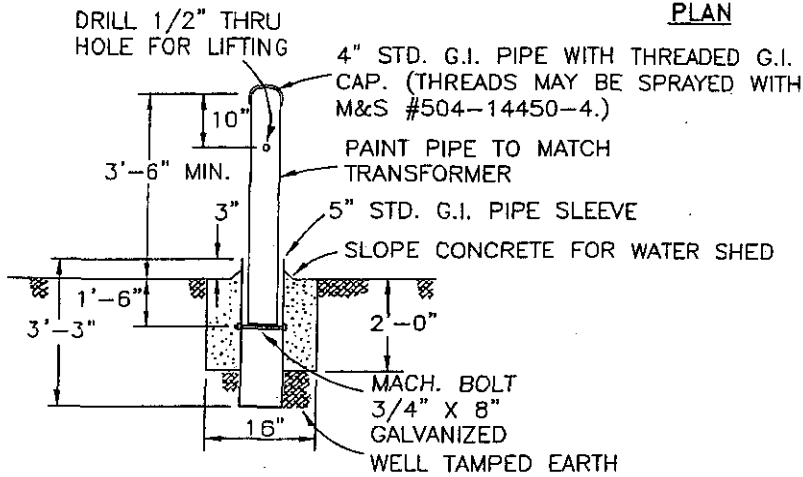
NAME: Shawn McFarrell

DATE: 032503

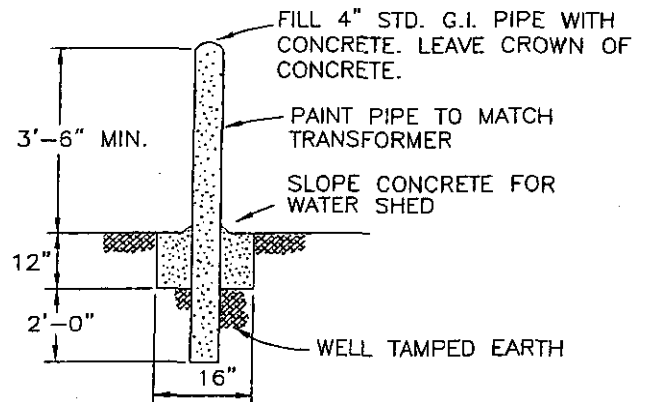
PROTECTIVE BARRIER AND PLANTING CLEARANCES FOR PAD MOUNT TRANSFORMERS AND SWITCHES



PLAN

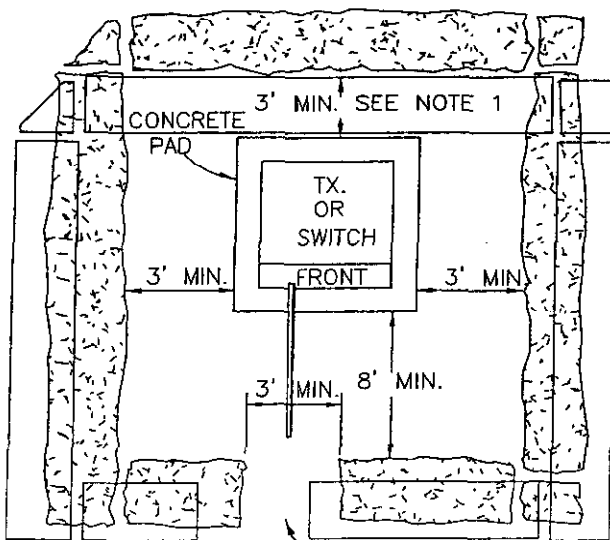


REMOVABLE BARRIER



FIXED BARRIER

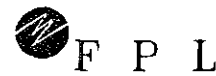
SECTION



PLAN

NOTE

- 1 - PADMOUNTED SWITCHES REQUIRE 8' MIN. CLEARANCE FRONT AND REAR.
2. "ELECTRIC EQUIPMENT-KEEP OUT" DECAL THAT SHOWS THE MINIMUM SEPARATION DISTANCES FOR BUSHES FROM TRANSFORMERS IS M & S #548-56010-4.



OH & UG DISTRIBUTION SYSTEM STANDARDS

NO.	DATE	REVISION	ORIG.	DRAWN	APPR.
1	8/27/99	UPDATE DRAWING (NOTES)	RAP	JES	JJM
0	9/30/94	ORIGINAL DRAWING	CJM	PMG	RJS

ORIGINATOR: CJM

DRAWN BY: PTH

DATE: 9/30/94

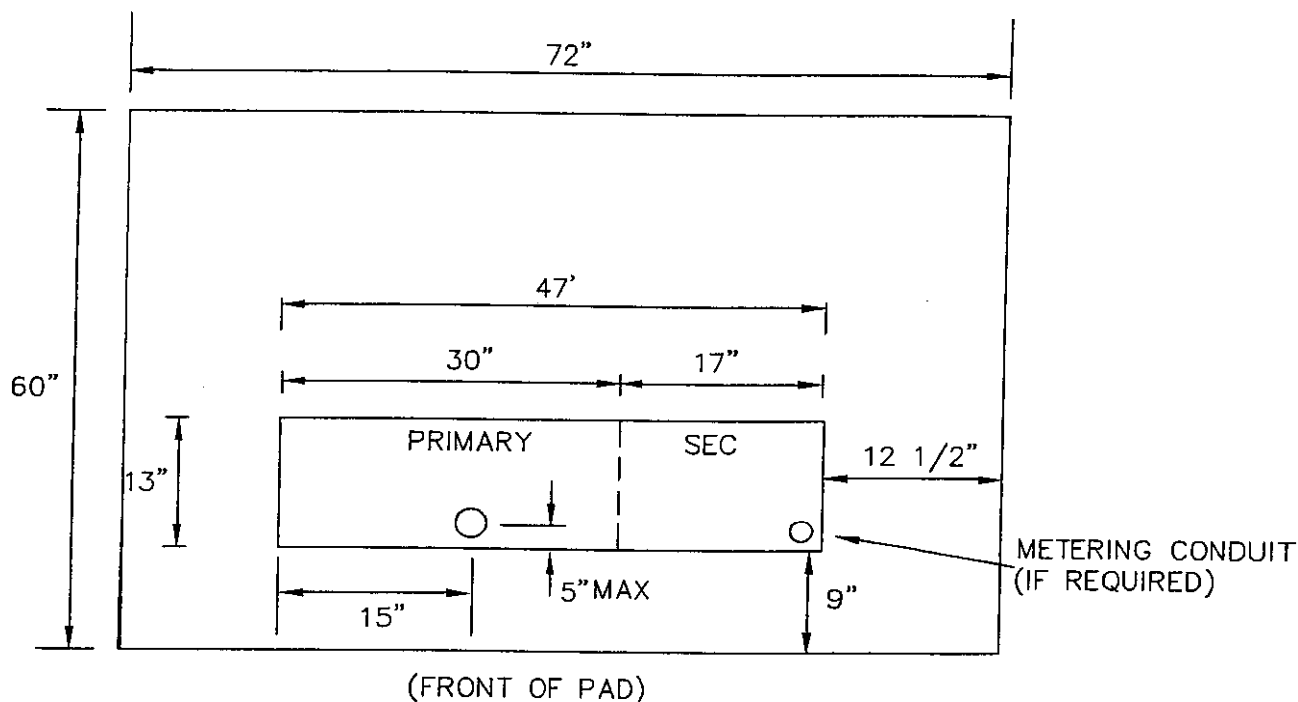
APPROVED: R.J. SALESKY
SUPERVISOR, OH/UG PRODUCT
SUPPORT SERVICES

NO SCALE

UX-116.1.6

CONDUIT LOCATIONS FOR 3 PHASE
 DEAD FRONT PAD MOUNTED TRANSFORMERS
 UP TO 500KVA WITHOUT SECTIONALIZING
 (RADIAL) USING 1-5" DUCT FOR PRIMARY CABLES

UX-116.1.6



NOTES:

- 1) REFERENCE I-69.0.0 OF THE DCS
- 2) PAD M&S 162-24700-8
- 3) ALL CONDUITS TO EXTEND 3" MAX ABOVE GROUND LEVEL
- 4) ALL SECONDARY/CUSTOMER CONDUITS MUST FIT WITHIN THE 17"X13" AREA INDICATED.
- 5) ALL CONDUIT RELATED DIMENSIONS ARE TO CENTER OF THE DUCT
- 6) MAINTAIN 8' CLEARANCE FROM FRONT AND 3' CLEARANCE FROM SIDES OF TRANSFORMER



OH & UG DISTRIBUTION SYSTEM STANDARDS

ORIGINATOR: SMS

DRAWN BY: BILL

DATE:

APPROVED: J.J. MCEVOY

NO SCALE

SUPERVISOR, OH/UG PRODUCT
 SUPPORT SERVICES

NO.	DATE	REVISION	ORIG.	DRAWN	APPR.

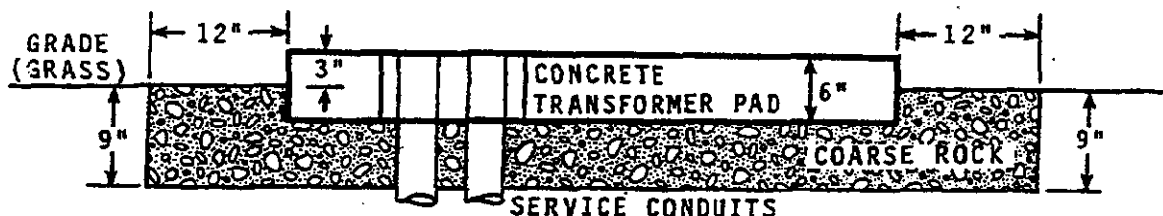


PREPARED BY:
Distribution Product
Engineering

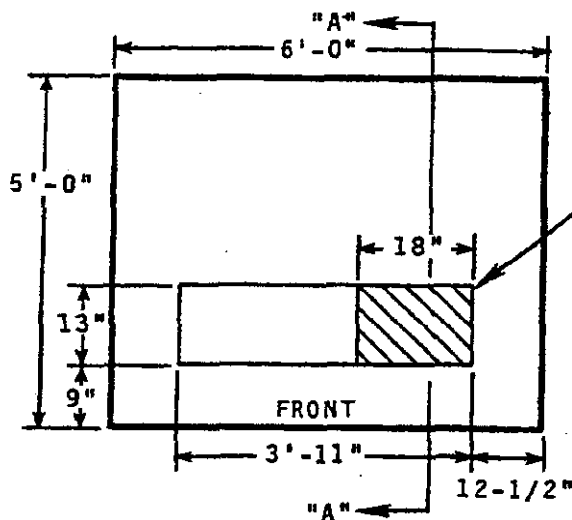
UNDERGROUND LINE DESIGN
PADS AND VAULTS - SIZING AND NEGOTIATING
TRANSFORMER PAD SPECIFICATIONS

SECTION:PAGE
5.5.4: 5 of 8

ENCLOSURE P2 - THREE PHASE RADIAL TX PAD



PAD ON COARSE ROCK DETAIL
(SECTION 'A'--'A')



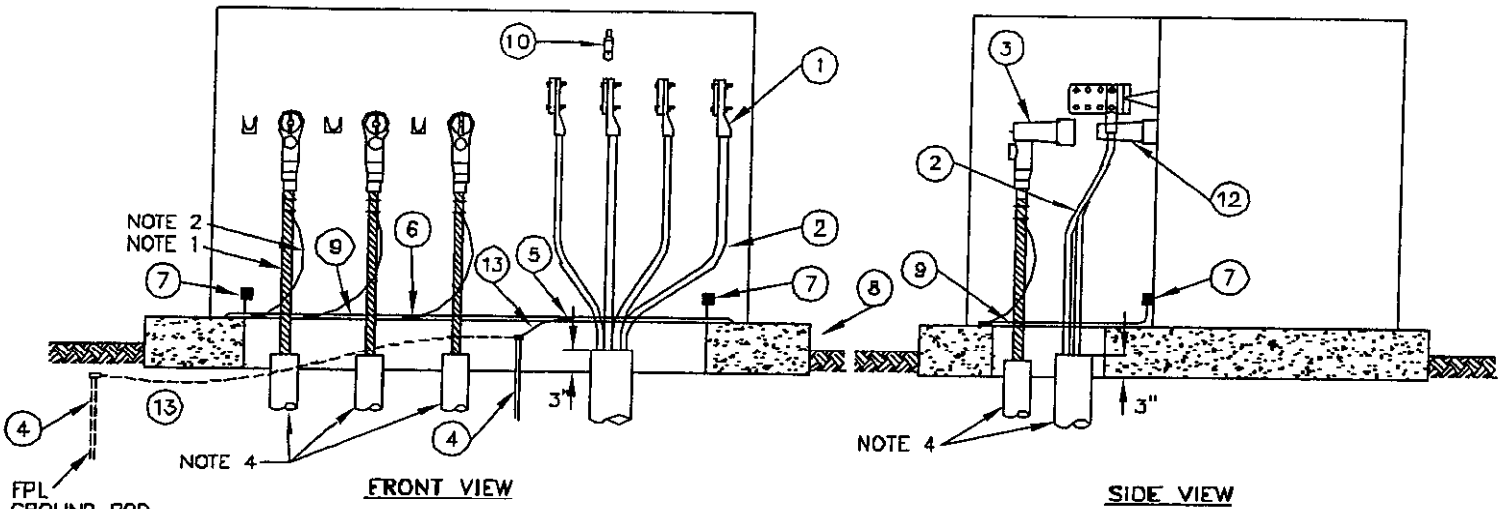
SEE DRAWING DCS UN-21 FOR
CLEARANCES AROUND PAD.

CUSTOMERS SERVICE TO ENTER
PAD WITHIN SHADED AREA.

THREE PHASE RADIAL DF OR LF TX PAD

FIGURE 2

TYPICAL CONNECTIONS THREE PHASE RADIAL
DEAD FRONT PADMOUNT TRANSFORMERS
7620/13200Y, 13200/22860Y
VOLT AND DUAL VOLTAGE



FPL
GROUND ROD
ALTERNATE LOCATION
SEE NOTE 3

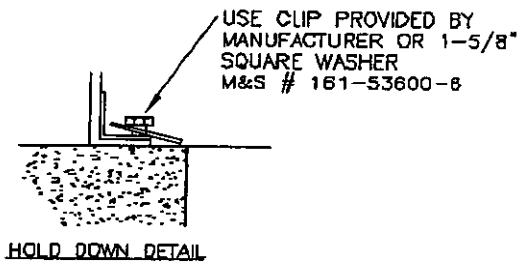
NOTE 2
NOTE 1

NOTE 4

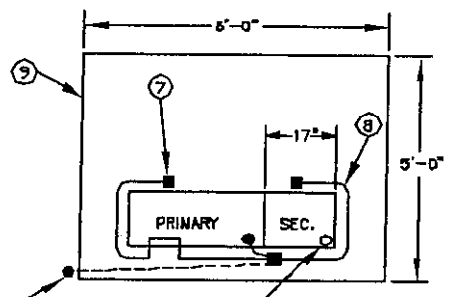
NOTE 4

FRONT VIEW

SIDE VIEW



HOLD DOWN DETAIL



FPL GROUND ROD ALTERNATIVE LOCATION SEE NOTE 6
CUSTOMER'S METERING CONDUIT (RIGID METAL, 1-1/4") TO BE LOCATED IN FRONT CORNER OF WINDOW.

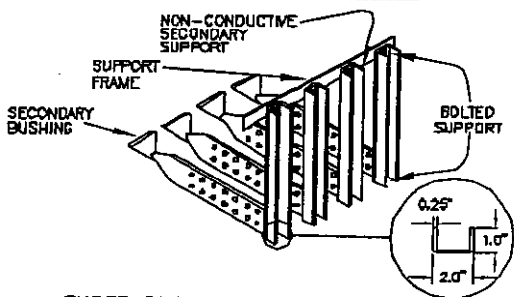
JP TO 500 KVA CONCRETE PAD - PLAN VIEW

ITEM	QUANTITY	DESCRIPTION	M&S NO.
1	-	TERMINAL LUG, NUMBER, SIZE AND METAL AS REQUIRED	VARIOUS
2	-	SERVICE CABLES	VARIOUS
3	3	ELBOW TERMINATOR 15kV 25kV	163-58700-7 163-50200-1
4	AS REQ.	COPPERWELD GROUND ROD AND CONNECTOR AS REQUIRED PER STD G-2	130-61600-8 OR 130-61700-4
5	1	CONNECTOR COMPRESSION, #4 TO #6	KEARNEY 120-11100-1 BURNDY 120-13200-8
6	3	CONNECTOR COMPRESSION, #4 TO #4	KEARNEY 120-11200-7 BURNDY 120-13300-4
7	2	TRANSFORMER TANK GROUND CONNECTOR UX-116.1.4	120-33800-5
8	1	PAD, TRANSFORMER, 3 PHASE UX-116.1.4 (UP TO 500KVA) CUSTOMER PROVIDES PAD FOR 750KVA & ABOVE SEE UX-116.1.1	182-24700-8
9	12 FT.	WIRE #4C, BARE	112-30900-0
10	1 *	PRESSURE RELIEF VALVE	470-80200-1
12	3	BUSHING INSERT (15kV) (25kV)	163-86100-1 163-86400-1
13	2 FT.	WIRE #6C, BARE	112-30800-3

* NORMALLY FURNISHED WITH TRANSFORMER

NOTES:

1. PRIMARY CABLE SHOULD HAVE A SLIGHT "BOW" IN FINAL ASSEMBLED POSITION.
2. ALLOW SUFFICIENT LENGTH OF NEUTRAL TO PERMIT FREE MOVEMENT TO ELBOWS.
3. MAKE CERTAIN OF CABLE LOCATION BEFORE INSTALLING GROUND RODS TO AVOID DRIVING THE GROUND ROD THROUGH ANY EXISTING CABLE.
4. SEAL ALL CONDUITS WITH DUCT SEAL. PER UN-29.0.0



THREE PHASE PADMOUNTED TRANSFORMER
SECONDARY CONNECTIONS
FOR 750 KVA 120/208V & 1000 KVA TO 2,500 KVA



OH & UG DISTRIBUTION SYSTEM STANDARDS

NO.	DATE	REVISION	ORIG.	DRAWN	APPR.
3	7/21/01	UPDATED DRAWING (NOTES AND TEXT)	RAP	JES	JJM
2	9/15/99	CHANGED AS PER SPEC.7-23 PG.17 & 21	WPC	DLW	JJM
1	8/9/96	REVISED TITLE, ADDED CUST METERING CONDUIT, CHANGED SPADE, MOVED VALVE, REVISED SEC. CONN. DETAIL DESC. AND CHANGED ITEM B DCS REF.	SMS	RAS	JJM
0	1/29/92	ADD. SECONDARY CONNECTIONS DETAIL	MV	RAS	JJM

ORIGINATOR: MV
DRAWN BY: RAS
DATE: 8/9/98
APPROVED: J.J. MCEVOY
SUPERVISDR, OH/UG PRODUCT SUPPORT SERVICES
NO SCALE



Electric Service Standards

DATE
8-01-01

PREPARED BY
Distribution Construction Processes

SUBJECT
VI. METERING EQUIPMENT

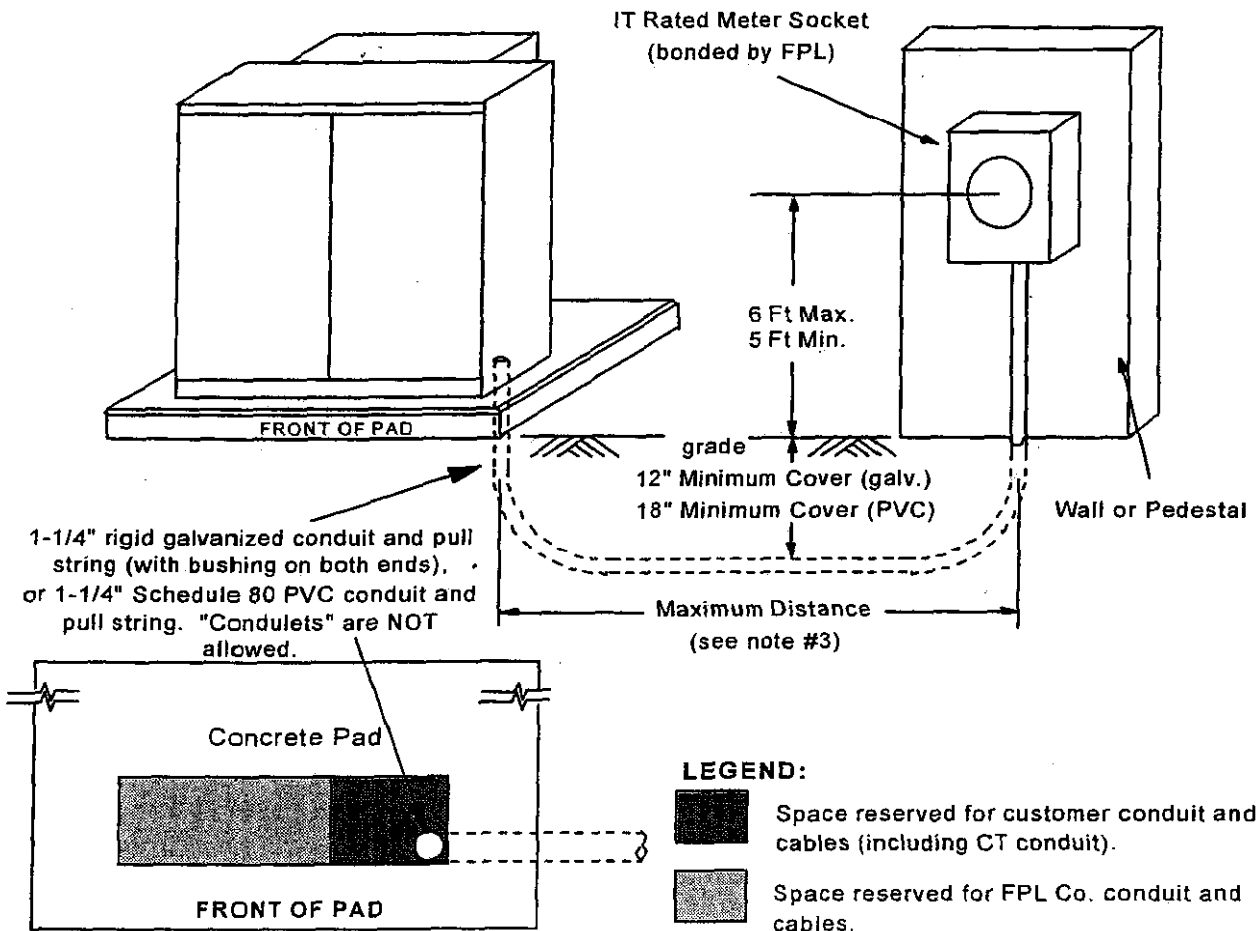
SECTION: PAGE
VI - 5 of 12

VI. METERING EQUIPMENT

FIGURE VI-2 CT Metering Configuration 6 - CTs in Padmounted Transformer or Vault

1. IT rated meter socket provided and installed by customer: ___ 1ph or 3ph (check one)
2. Current transformers (CTs) provided and installed in padmounted transformer by FPL.
3. 1-1/4" rigid galvanized conduit with pull string installed (with bushings) or 1-1/4" Schedule 80 PVC conduit with pull string installed between meter socket and padmounted transformer provided and installed by customer. For maximum distance between transformer and socket, see table below.
4. Restricted to one customer per padmounted transformer. Exceptions must be approved by FPL.
5. CT ratio determined by FPL.

CT Ratio	Max Amps	Max Distance (feet)	Max Cable length (feet)
<input checked="" type="checkbox"/> Ratio			
300/5	600	10	20
<input checked="" type="checkbox"/> 600/5	1200	40	50
1200/5	2400	40	50
2000/5	3000	40	50





Electric Service Standards

Revised:

8-01-01

PREPARED BY
Distribution Construction
Processes

SUBJECT
VII. APPROVED METERING EQUIPMENT
ENCLOSURE LIST

SECTION:PAGE

VII: 13 of 17

Instrument Transformer (IT) Rated Units - Before Purchase, Please Contact your FPL Representative

NOTE: Instrument Transformer Metering must be approved by FPL.

INSTRUMENT TRANSFORMER RATED METER SOCKETS

MANUFACTURER	CATALOG NUMBER	STYLE & MATERIAL	PHASE	APPROX SIZE (H" X W" X D")	CONFIGURATION
Anchor	RTSS6-73-FP&L	RTSS-6 Steel	1	20 x 12 x 4-1/2	6 - 12
	RTSA6-73-FP&L	RTSA-6 Alum	1	20 x 12 x 4-1/2	6 - 12
	RTSS13-13-FP&L	RTSS-13 Steel	3	20 x 12 x 4-1/2	6 - 12
	RTSA13-13-FP&L	RTSA-13 Alum	3	20 x 12 x 4-1/2	6 - 12
Landis & Gyr	9837-0422	PTS-6 Aluminum	1	20 x 12 x 4-1/2	6 - 12
	9837-0423	PTS-6 Steel	1	20 x 12 x 4-1/2	6 - 12
	9837-0424	PTS-13 Aluminum	3	20 x 12 x 4-1/2	6 - 12
	9837-0425	PTS-13 Steel	3	20 x 12 x 4-1/2	6 - 12
Meter Devices Co.	602U3010C6-388	Q6 Steel	1	20 x 12 x 4-1/2	6 - 12
	652U3010C6-388	Q6 Alum	1	20 x 12 x 4-1/2	6 - 12
	602U3010C13-387	TUV Steel	3	20 x 12 x 4-1/2	6 - 12
	652U3010C13-387	TUV Alum	3	20 x 12 x 4-1/2	6 - 12
Milbank	UC4511	Q6 Steel	1	20 x 12 x 4-1/8	6-12
	UAPC4511	Q6 Alum	1	20 x 12 x 4-1/8	6-12
	UC4512	TUV Steel	3	20 x 12 x 4-1/8	6-12
	UAPC4512	TUV Alum	3	20 x 12 x 4-1/8	6-12



Date _____

Florida Power & Light Company
P O Box 2149
Sanford, FL 32772

Re: Installation of Underground Electric Distribution Facilities
Project: Seminole County Juvenile Justice Center
Florida Power & Light Company Job # 356235

Dear Sheri M McCorkell:

This is to notify you that the site at the aforementioned project is ready for the installation of your underground electric distribution facilities:

1. The underground cable route has been cleared of trees, stumps and other obstructions.
2. The cable route has been filled or cut to within 6" of final grade.
3. Grade stakes have been set along the cable route marked to indicate final grade.
4. Lot lines and corners have been staked as you requested for reference to locate the cable route.
5. Any grade or reference stakes found missing will be replaced by our surveyors at your request.
6. All flooded areas have been drained.
7. All underground facilities have been staked within 2 feet of their location along the cable route. Stakes are marked with depth, size and type of facility.
8. The above conditions will be maintained throughout construction of FPL facilities.

ATTEST:

BOARD OF COUNTY COMMISSIONERS
SEMINOLE COUNTY, FLORIDA

MARYANNE MORSE
Clerk to the Board of
County Commissioners of
Seminole County, Florida.

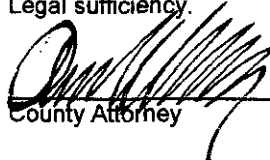
By: _____
DARYL G. MCLAIN, Chairman

Date: _____

For the use and reliance
Of Seminole County only.

As authorized for execution
By the Board of County Commissioners
At their _____, 20____
regular meeting.

Approved as to form and
Legal sufficiency.



County Attorney