

**SEMINOLE COUNTY GOVERNMENT
AGENDA MEMORANDUM**

SUBJECT: Street Lighting Agreement with Progress Energy Florida, Inc.

DEPARTMENT: Environmental Services DIVISION: Solid Waste Management

AUTHORIZED BY: *Robert G. Adolphe* CONTACT: *David Gregory* EXT. 2022
Robert G. Adolphe, P.E. David Gregory

Agenda Date	<u>03-08-05</u>	Regular	<input type="checkbox"/>	Consent	<input checked="" type="checkbox"/>	Work Session	<input type="checkbox"/>	Briefing	<input type="checkbox"/>
		Public Hearing – 1:30	<input type="checkbox"/>	Public Hearing – 7:00	<input type="checkbox"/>				

MOTION/RECOMMENDATION:

Recommend approval and authorize Environmental Services Director to execute Street Lighting Agreement for new light to be installed at the Central Transfer Station entrance.

BACKGROUND:

The Solid Waste Management Division (SWMD) requested that Progress Energy Florida, Incorporated, install a street light at the intersection of County Road 419 and the entrance to the Central Transfer Station. This light is needed to address safety concerns related to truck traffic at the intersection during non-daylight hours. Currently there is no lighting in this area.

Progress Energy's standard agreement requires acceptance by Seminole County. According to information provide by Progress Energy, there will be a one-time charge of \$507.84 to establish electrical service to the new light, and the monthly charge for the light will be \$12.03 (subject to Progress Energy's standard terms and conditions).

Reviewed by:	<u><i>2-16-05</i></u>
Co Atty:	<u><i>J. Deebach</i></u>
DFS:	<u>N/A</u>
Other:	<u>N/A</u>
DCM:	<u><i>3/6</i></u>
CM:	<u><i>KG</i></u>
File No.	<u>CESS03</u>



INVOICE

ORIGINAL

WR: 1291557 Work Authorization Job Order

Customer SEMINOLE COUNTY		Representatives Name ROBERT G ADOLPHE, PE DIRECTOR	
Address 1950 SR 419		City LONGWOOD	State FL
Zip 32750			
Work Description INSTALL ONE 250 WATT, HPS ROADWAY FIXTURE ON 35 FT WOOD POLE AND NECESSARY O/H STREET LIGHT CONDUCTOR FOR SOLID WASTE MGMNT, 1950 SR 419, LONGWOOD, SEMINOLE COUNTY			
Out of Ratio Cost		\$507.84	
Billing Method <input checked="" type="checkbox"/> Contract Price \$ 507.84 <input type="checkbox"/> Cost <input type="checkbox"/> Cost plus 15%		Terms of Payment <input checked="" type="checkbox"/> In Advance <input type="checkbox"/> Completion of project <input type="checkbox"/> Explain below	
Other Terms of Payment		Ownership of completed project <input checked="" type="checkbox"/> Progress Energy <input type="checkbox"/> Customer	Date Payment Received

AGREEMENT

The Customer is responsible for the cost, repair or replacement of (1) sod, trees, shrubbery or other plants damaged in the normal course of performing or gaining access to the above work, and (2) damage to non-Progress Energy underground wires, conduit, pipes or other utility facilities that have NOT been staked or located by owner of the facilities. Contract price and terms of payment become invalid if the signed agreement is not received by Progress Energy on or before 30 DAYS.

The undersigned hereby authorizes and employs Progress Energy to perform the above job and to furnish labor, necessary facilities or equipment and / or materials for the above job and agrees to pay in accordance with the terms of payment as noted above.

Signature of Above Customer or Representative X	Date
Name (Please print or type)	

AUTHORIZATION

Authorizing Supervisor 	Date
Name Robert G. Adolphe	2-8-05

Return payment directly to:
Progress Energy
3300 Exchange Pl. (NP1E)
Lake Mary, FL 32746



ACCOUNT NUMBER
67108-17357
WORK REQUEST NUMBER
1291557
PROGRESS ENERGY CONTACT
Gilbert M DeFreitas
DATE INSTALLED

LIGHTING SERVICE APPLICATION

CUSTOMER NAME: Seminole County
SERVICE LOCATION(S): 1950 SR 419, Longwood, FL., 32750
MAILING ADDRESS: PO BOX 8080, Sanford, FL 32772
(Street address, city/county, Progress Energy account number if established)

Application is hereby made to the Progress Energy (hereinafter called the Company or Progress Energy) for lighting service at the above location(s). Seminole County, (hereinafter called the Customer) requests and agrees on this 8th day of February, 2005 to receive and pay for lighting service from the Company in accordance with the rates, terms and provisions of the Company's Rate Schedule LS-1, or its successor, as the same is on file with the Florida Public Service Commission (FPSC) and as may be amended and subsequently filed with the FPSC.

The Customer further understands that service under this rate shall be for an initial term of six (6) years and shall continue hereafter until terminated by either party upon written notice sixty (60) days prior to termination.

The Company shall install the following facilities (hereinafter called the Facilities):

Fixture Type # Installed
One (1) 250 watt, HPS Roadway fixture.....L73

Pole Type # Installed:
One (1) 35 ft. Wood pole.....PLBW35

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above. Customer accepts terms and conditions on reverse side of this Agreement.

Charges and Terms Accepted:

Seminole County
Customer (Print or type name of Organization)

By:
(Signature)

Robert G. Adolphe, P.E.
(Print or type name)

Title: Director Dept. of Environmental Services

PROGRESS ENERGY

By: [Signature]
(Signature)

Gilbert M DeFreitas LC
(Print or type name)

Title: Lighting Specialist

Rate per Month:

The monthly charges consist of the items below. These charges may be adjusted subject to review and approval by the Florida Public Service Commission.

Monthly Customer Charge	
Pole Monthly Leasing Fee	
Light Fixture Monthly Leasing Fee	
Light Fixture Monthly Maintenance Fee	
Monthly Energy and Demand Charge **	See Sheet No. 6.105
Fuel Cost Recovery Factor**:	
<i>**Fuel and Energy and Demand Charges are normally revised every twelve months</i>	

Additional Charges:

Certain additional charges may also apply to the installation.

Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fees:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

These charges are normally revised on an annual basis. Please see attached Sheet Numbers 6.105 and 6.106 for details.

THE CUSTOMER AGREES:

1. To purchase from Progress Energy all of the electric energy used for the operation of the Lighting System.
2. To be responsible for paying, when due, all bills rendered by Progress Energy pursuant to Progress Energy's currently effective Lighting Rate Schedule LS-1, or its successor, for facilities and service provided in accordance with this Agreement.
3. Be responsible for trimming trees that may either obstruct the light output from fixture(s) or that obstruct maintenance access to the facilities.

IT IS MUTUALLY AGREED THAT:

4. Progress Energy, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.
5. Installation shall be made only when, in the judgment of Progress Energy, the location and the type of the facilities are, and will continue to be, easily and economically accessible to Progress Energy equipment and personnel for both construction and maintenance.
6. Modification of the facilities provided by Progress Energy under this Agreement may only be made through the execution of an additional Agreement delineating the modifications to be accomplished.
7. Progress Energy will, at the request of the Customer, relocate the lighting facilities covered by this Agreement, if provided sufficient rights-of-way or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of Progress Energy's lighting facilities.
8. Progress Energy may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
9. The Customer agrees to take responsibility for the cost incurred to repair or replace any fixture or pole that has been willfully damaged. Progress Energy shall not be required to make such repair or replacement prior to payment by the Customer for damage.
10. This agreement shall be for a term of six (6) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized. At the end of the term of service, a new Agreement will be required.
11. Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, Progress Energy may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of Progress Energy to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by Progress Energy, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
12. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Agreement by giving Progress Energy at least sixty (60) days advance written notice to Progress Energy. Upon early termination of service, the Customer shall pay an amount equal to the remaining monthly customer charges and remaining pole and fixture lease amounts for the term of the contract. The Customer will be responsible for the cost of removing the facilities.
13. In the event of the sale of the real property upon which the facilities are installed, or if the Customer's obligations under this agreement are to be assigned to a third party, upon the written consent of Progress Energy, this Agreement may be assigned by the Customer to the Purchaser or to the third party. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the Purchaser or third party and agreed to by Progress Energy.
14. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and Progress Energy, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by Progress Energy to third parties.
15. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and Progress Energy.
16. This agreement is subject to Progress Energy's Tariff for Retail Service, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the Progress Energy Tariff for Retail Services, the provisions of Progress Energy's Tariff for Retail Service and FPSC Rules shall control, or as they may be hereafter revised, amended or supplemented.

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**
Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS \$/kWh						
Rate Schedule/ Metering Level	Fuel ⁽¹⁾			ECCR (2)	CCR (3)	ECRC (4)
	Levelized	On-Peak	Off-Peak			
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.)	3.458	4.530	2.991	0.174	0.877	0.061
GS-1, GST-1 Secondary	3.458	4.530	2.991	0.162	0.795	0.058
Primary	3.423	4.484	2.961	0.160	0.787	0.057
Transmission	3.389	4.440	2.931	0.159	0.779	0.057
GS-2 (Sec.)	3.458	-	-	0.117	0.506	0.032
GSD-1, GSDT-1, SS-1 Secondary	3.458	4.530	2.991	0.147	0.698	0.048
Primary	3.423	4.484	2.961	0.146	0.691	0.048
Transmission	3.389	4.440	2.931	0.144	0.684	0.047
CS-1, CST-1, CS-2, CST-2, SS-3 Secondary	3.458	4.530	2.991	0.135	0.628	0.057
Primary	3.423	4.484	2.961	0.134	0.621	0.056
Transmission	3.389	4.440	2.931	0.132	0.615	0.056
IS-1, IST-1, IS-2, IST-2, SS-2 Secondary	3.458	4.530	2.991	0.120	0.529	0.037
Primary	3.423	4.484	2.961	0.119	0.524	0.037
Transmission	3.389	4.440	2.931	0.118	0.518	0.036
LS-1 (Sec.)	3.279	-	-	0.063	0.157	0.051
GSLM-1, GSLM-2	See appropriate General Service rate schedule					

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These Factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This Factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one twelve-month period to the next.

(Continued on Page No. 2)

**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

Gross Receipts Tax Factor:

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No municipal tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service and equipment rental provided to all non-residential customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.